Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2013 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	232,667			251,054	5,165	-3,053	489,887	2,052	0	1,059,46
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	82,376	-558	25,951	3,708		14,997	13,760	15,796	66,924	186,64
Pentanes Plus		-558		316		180	5,331	5,315	474	18,73
Liquefied Petroleum Gases	70,834		25,951	3,392		14,817	8,429	10,481	66,450	167,90
Ethane/Ethylene	30,063		487	12		1,409	_	_	29,153	34,85
Propane/Propylene			18,063	2,623		5,427	-	9,125	32,108	65,20
Normal Butane/Butylene	6,508		7,664	418		7,950	2,083	1,356	3,201	57,94
Isobutane/Isobutylene			-263	339		31	6,346	-	1,988	9,90
Other Liquids		31,623		38,927	4,142	-4,339	74,809	5,570	-1,348	272,65
Hydrogen/Oxygenates/Renewables/		,		,	·	-		-	-	•
Other Hydrocarbons		31,627		2,484	6,635	334	36,356	4,056	0	21,28
Hydrogen				-	6,520		6,520	_	0	_
Oxygenates (excluding Fuel Ethanol)		2,252		-	266	243	96	2,179	0	1,07
Renewable Fuels (including Fuel Ethanol)		29,375		2,368	-81	98	29,687	1,877	0	20,18
Fuel Ethanol ⁵		26,320		1,138	991	-156	27,415	1,190	0	16,97
Renewable Fuels Except Fuel Ethanol		3,055		1,230	-1,072	254	2,272	687	0	3,21
Other Hydrocarbons				116	-70	-7	53	-	0	2
Unfinished Oils				21,112		-1,028	23,483	_	-1,343	82,69
Motor Gasoline Blend.Comp. (MGBC)		-4		15,331	-2,493	-3,645	14,965	1,514	0	168,65
Reformulated		_		5,456	1,974	-3,067	9,848	649	0	46,98
Conventional		-4		9,875	-4,466	-578	5,117	866	0	121,67
Aviation Gasoline Blend. Comp				-		0	5	_	-5	!
Finished Petroleum Products		67	587,500	22,430	2,938	-4,580		91,275	526,241	301,77
Finished Motor Gasoline		67	288,030	2,095	1,501	-1,823		11,782	281,734	48,78
Reformulated		_	97,045		-2,525	3			94,517	3
Conventional	l .	67	190,985	2,095	4,026	-1,826		11,782	187,217	48,75
Finished Aviation Gasoline			440	2		17		_	425	96
Kerosene-Type Jet Fuel			49,785	3,837		323		6,020	47,279	39,49
Kerosene			160	-		25		56	79	1,55
Distillate Fuel Oil ⁶			152,849	3,812	1,437	2,228		40,343	115,527	128,65
15 ppm sulfur and under ⁷			139,464	2,396	1,437	4,238		29,537	109,522	107,09
Greater than 15 ppm to 500 ppm sulfur ⁷			5,848	125	-	180		5,741	52	4,29
Greater than 500 ppm sulfur			7,537	1,291		-2,190		5,065	5,953	17,26
Residual Fuel Oil ⁸			13,102	9,056		-2,265		11,922	12,501	35,24
Less than 0.31 percent sulfur			1,520	840		-253		NA	NA	2,95
0.31 to 1.00 percent sulfur			1,341	2,214		-1,607		NA	NA	6,29
Greater than 1.00 percent sulfur			10,241	6,002		-405		NA	NA	25,99
Petrochemical Feedstocks			10,743	1,005		-190		_	11,938	3,67
Naphtha for Petro. Feed. Use			7,544	942		-157		_	8,643	2,13
Other Oils for Petro. Feed. Use			3,199	63		-33		_	3,295	1,54
Special Naphthas			1,315	275		-8		1,529	69	1,49
Lubricants			5,710	1,148		702		2,497	3,659	9,07
Waxes			323	217		20		172	348	78
Petroleum Coke			28,243	274		-350		15,993	12,874	8,80
Marketable			20,819	274		-350		15,993	5,450	8,80
Catalyst			7,424						7,424	-
Asphalt and Road Oil			11,321	708		-3,273		920	14,382	22,74
Still Gas			22,869						22,869	-
Miscellaneous Products			2,610	1		14		40	2,557	52
Total	315,043	31,132	613,451	316,119	12,246	3,025	578,456	114,693	591,817	1,820,53

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 ${6 \over 2}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.